## Paper 194-30

# Comparing the SAS® Forecasting System with PROC HPF and SAS® Enterprise Miner

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#### **ABSTRACT**

SAS has now developed multiple methods for investigating time series data. This includes the ETS forecasting system, the time series node in Enterprise Miner (version 5.1), and the recently developed HPF (high-performance forecasting). It is the purpose of this paper to compare and contrast the different methods while demonstrating their use. The aim of these methods is to create accurate forecasts that can be used in business and industry for budgeting purposes. In this paper, one time series example will be explored in detail using the various time series methods. Differences and similarities in methods will be examined. Forecasts will be compared and contrasted.

#### INTRODUCTION

SAS has developed the time Series Forecasting System (SAS/ETS) to examine time series data. The system is defined to determine the optimal method for forecasting. More recently, SAS has developed the High Performance Forecasting system (HPF) that also chooses the optimal method for forecasting. It can also work with transactional data where the data points are not at equally spaced time intervals. The two methods will be compared and contrasted in this paper, In addition, the HPF procedure will be discussed in detail.

#### **DEFINITION OF TIME SERIES MODELS.**

A time series model can take into consideration the following characteristics:

- 1. **Autocorrelation.** A positive deviation from the mean is likely to stay positive; a negative deviation is likely to stay negative.
- 2. **Trend.** A positive or negative trend requires a first or second difference.
- 3. **Seasonality.** The data have a seasonal trend.
- 4. **Transformation**. To maintain the assumption of normality, a transformation is sometimes required.

A model that is purely autoregressive (with autocorrelations) means that the current value Y(t) is dependent upon a specific number of previous values so that in the case of an autoregression of size p,

$$Y(t) = \mu + \alpha_1(Y(t-1) - \mu) + \alpha_2(Y(t-2) - \mu) + \dots + \alpha_p(Y(t-p) - \mu) + \varepsilon(t). \tag{1}$$

The number of lags used in the model is estimated based upon the autocorrelations.

The moving average component expresses the current value Y(t) in terms of future shocks (or errors):

$$Y(t) = \mu + \varepsilon(t) - \theta_1 \varepsilon(t-1) - \dots - \theta_q \varepsilon(t-q). \tag{2}$$

In the existence of a trend, a first or second difference is used. That is, a new model W(t) is defined so that

$$W(t)=Y(t)-Y(t-1)$$
 (3)

and the model is then defined for the difference W(t). Once this is estimated, Y(t) is estimated as equal to

$$Y(t)=W(t)+Y(t-1)$$
.

The number of differences is defined by the parameter d. The three components (1), (2), and (3) make up the ARIMA model (AR=autoregressive, I=integrated, MA=moving average). It is identified as of order (p,d,q). It estimates both the autocorrelation and trend.

Seasonality is added to the model by using an **ARIMA(p,d,q)x(P,D,Q)** model, where P=number of seasonal autoregressive terms, D=number of seasonal differences, Q=number of seasonal moving average terms. In the seasonal part of the model, all of these factors operate across multiples of lag s (the number of periods in a season). If the seasonality changes on a yearly basis, then the value of s is equal to 12.

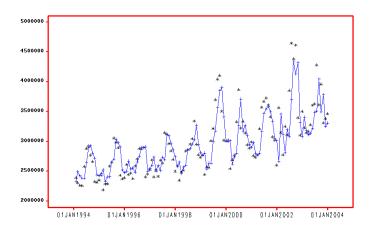
If the seasonal pattern is both strong and stable over time (e.g., high in the Summer and low in the Winter, or vice versa), then the model should probably use a seasonal difference regardless of whether the first, non-seasonal part uses a difference, since this will prevent the seasonal pattern from "dying out" in the long-term forecasts.

Sometimes a log transformation is included as part of the model. Seasonal ARIMA models are inherently *additive* models, so to capture a multiplicative seasonal pattern, the log transformation is used with the data prior to fitting the ARIMA model. If the residuals show a marked increase in variance over time, the log transformation should be used.

## **Comparison of Predictors**

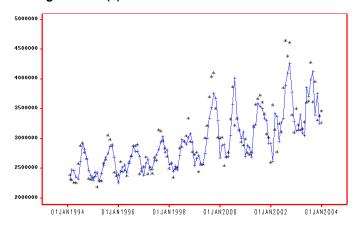
Consider how the different components work to estimate the values for residual sales. Figure 1 1 shows an AR(1) followed by an AR(2) graph.

Figure 1. AR(1) Model



A comparison of the two graphs indicates that AR(10) gives a better fit compared to the AR(1) model. The peaks become slightly more regular. Just the autoregressive component alone can show a slight increasing trend. However, the seasonality component can improve the fit, as can using the other parts of the full model.

Figure 2. AR(2) Model



To the autoregressive component, a moving average piece is added. Figure 3 shows an ARIMA (1,0,1) model.

Figure 3. ARIMA (1,0,1) Model

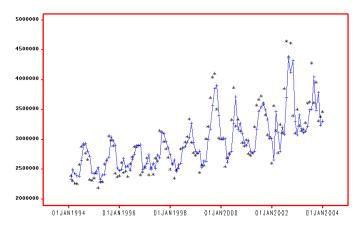
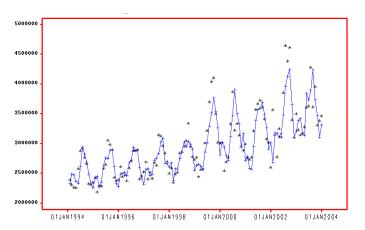


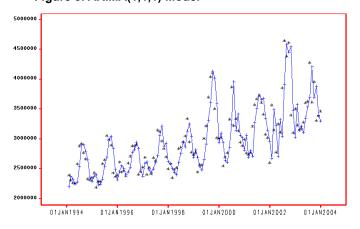
Figure 4 gives the ARIMA(10,0,5) model. Again, it is more regular compared to the ARIMA(1,0,1) model.

Figure 4. ARIMA(10,0,5) Model



The next addition will be that of trend. Figure 5 gives the ARIMA (1,1,1) model.

Figure 5. ARIMA(1,1,1) Model



These two graphs appear to be very similar. When this occurs, it is better to take the simpler model. Figure 6 adds a seasonality component ARIMA (5,1,1)x(1,0,0)

Figure 6. ARIMA(5,1,1) x (1,0,0) Model

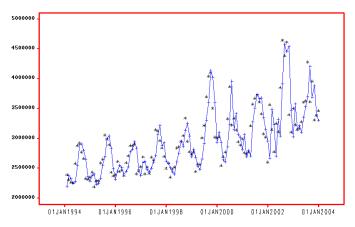
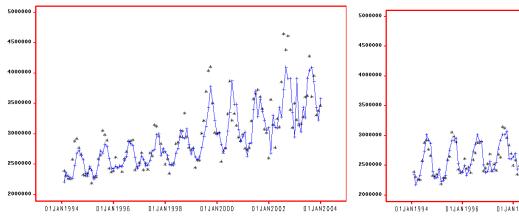


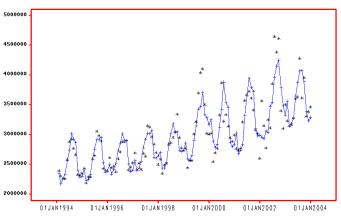
Figure 7 adds a log transformation to ARIMA (1,1,1)x(1,0,0). The log transformation does not account for as many outliers as does the ARIMA (5,1,1) x (1,0,0). It appears that the log should not be used since the model appears to be a poorer fit.

The two models that use multiplicative seasonal adjustment deal with seasonality in an *explicit* fashion--i.e., seasonal indices are broken out as an explicit part of the model. The ARIMA models deal with seasonality in a more implicit manner--we can't easily see in the ARIMA output how the average December, say, differs from the average July. Depending on whether it is deemed important to isolate the seasonal pattern, this might be a factor in choosing among models. The ARIMA models have the advantage that, once they have been initialized, they have fewer "moving parts" than the exponential smoothing and adjustment models. The optimal method for this time series uses Winter's method which adds a smoothing component to the trend and seasonality components. This model is shown

Figure 7. Log Transformation Model

Figure 8. Winter's Method



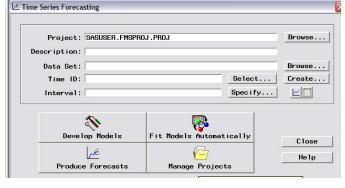


The optimal model is chosen based upon the autocorrelations and the residuals.

#### TIME SERIES FORECASTING SYSTEM

SAS has developed a procedure to optimize the choice of a time series model. The initial screen for the system is given in Figure 9. Once the dataset is chosen, the Forecasting System automatically attempts to identify the time variable, and the basic time unit, although the user can override the choices (Figure 10).

Figure 9. Initial Screen of Time Series Forecasting System



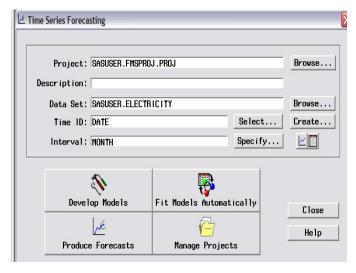


Figure 10. Choices in the Forecasting System

Choosing the button, "Fit Models Automatically" will allow the Forecasting System to develop an optimal model for each variable in the list (Figure 11,12).

Figure 11. Warning Note About Fitting Models

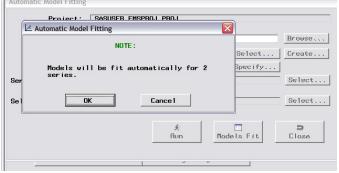
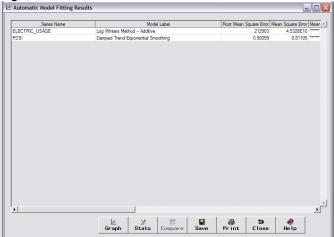


Figure 12. Fitting of Models

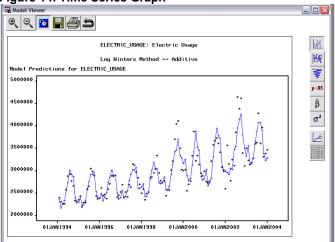


Figure 13. Final Model Choice



Once completed, a list is provided with the optimal model choice (Figure 13). Pressing the graph button after highlighting a series name gives the graph in Figure 14.

Figure 14. Time Series Graph



The second button gives the prediction errors, the difference between actual values and values predicted by the model (Figure 15). The third button gives the autocorrelation plots (Figure 16). Figure 17 gives the tests for stationarity and for noise in the model. Figure 18 gives the model parameters; Figure 19 model statistics. Figure 20 shows the actual predictions. The dataset given in Figure 20 can be saved for future use.

Figure 15. Prediction Errors

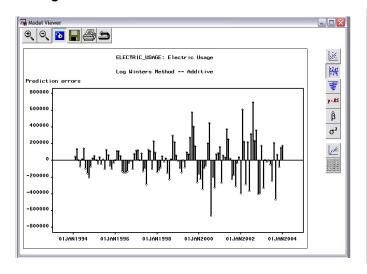


Figure 16. Autocorrelation Plots

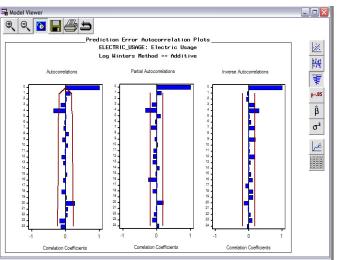


Figure 17. Test for Stationarity and White Noise

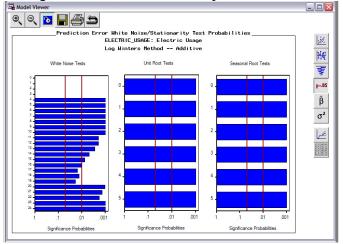


Figure 18. Model Parameters

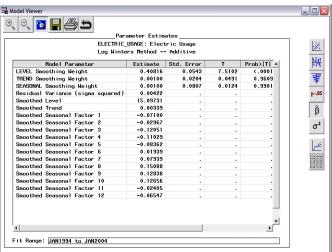
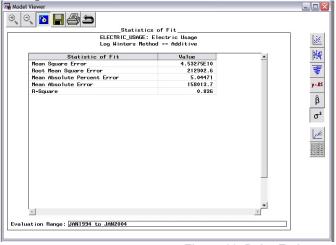


Figure 19. Model Statistics

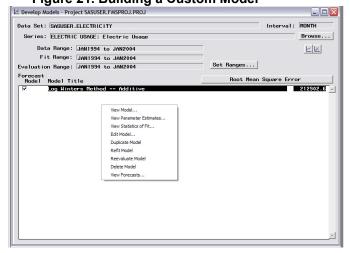


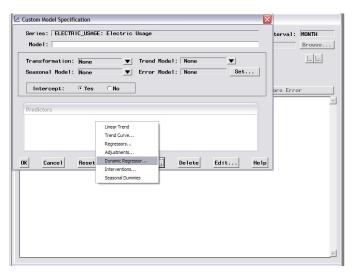
Forecast Data Set ELECTRIC\_USAGE: Electric Usage Log Winters Method -- Additive 14 01MAR2003 01APR2003 3137275 3186393 0.0393 -0.0748 ₹ -15512 01MAY2003 01JUN2003 3281701 3279982 3652243 3717628 2881663 1719 -46099 -0.1940 -0.9619 0.7947 -1.7555 0.2719 -0.3407 3606144 4139560 3208717 p=.05 01JUL2003 3632175 3874625 4391614 -242450 210423 β̂ 01AUG2003 4280837 4070414 4613527 3576106 01SEP2003 010CT2003 01NOV2003 3614391 4080330 4624766 3584818 68852 -75051 3892296 3386467 3232943 3289224 3517116 3223738 3269070 3370047 3749737 3996541 4308870 4228817 4236993 3658272 4411642 3838321 3664313 3728104 3986403 3690113 3776500 3926825 4404959 4731358 5138949 5079329 5123945 3419618  $\sigma^2$ 3311416 2975216 01N0V2003 01DEC2003 01JAN2004 01FEB2004 01MAR2004 01MAY2004 01JUN2004 01JUL2004 01JUL2004 01SEP2004 01DCT2004 01N0V2004 3383303 3466025 2840337 2889783 3090000 2802464 2813924 2873931 3169553 3349749 3582391 3488526 3469056 2973475 LE 4315962 4334930 01JAN2005 3516799

Figure 20. Point Estimators

To add additional predictors into the model, go back to the initial screen (Figure 9) and press the "Develop Models" button. The automatic model is depicted, but this screen gives the user the opportunity to develop a custom model. Right click in the model box to get a menu, and scroll to "delete model" and then "fit custom model" (Figure 21).

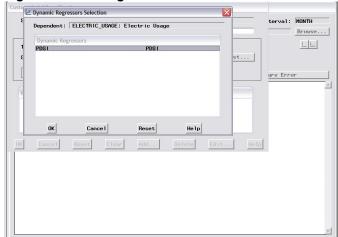
Figure 21. Building a Custom Model





In this case, the PDSI is a measure of temperature and precipitation. It was also modeled automatically, and it is the automatic model that will be used in the equation.

Figure 22. Add Regressor Continued



In this example, we using the existing model. A new screen appears to allow the user to choose the model. In this example, we used a seasonal lag of 1. In Figure 21, there are two small buttons at the upper right to view the graph. That button goes to a reduced number of screens.

Figure 23. Building the Model

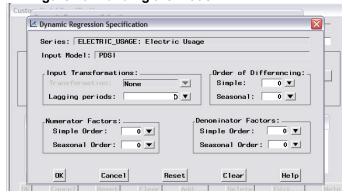
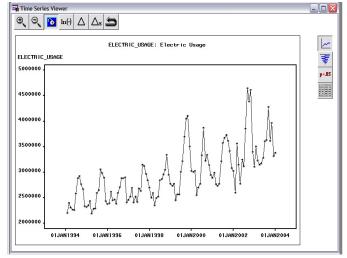


Figure 24. Results of Custom Fit



## HIGH PERFORMANCE FORECASTING

With version 9.1., Enterprise Miner has a time series option that allows for transactional data (ie missing time points). The node expects one target variable, and one time id. The procedure allows for transactional data that may not occur at equally spaced intervals. The simplest code to use PROC HPF is given below:

```
PROC HPF data=... out=HPFforecast; Id date interval=month; Forecast all;
```

With this simple program, all time columns in the dataset are estimated, and a forecast 12 months into the future is provided. The optimal technique is used for the forecast. To use the ODS operating system to list the forecasts, add

```
PROC HPF data=... out=HPFforecast print=forecasts; Id date interval=month; Forecast all;
```

The greatest difference between HPF and the Forecasting System is that HPF can use transactional data where the dates are not set at specific and equally spaced time points. The HPF procedure accumulates the data to a specific time interval and forecasts the accumulated series:

```
PROC HPF data=... out=HPFforecast print=forecasts; Id date interval=month accumulate=total; Forecast _all_;
```

# **COMPARISON OF METHODS**

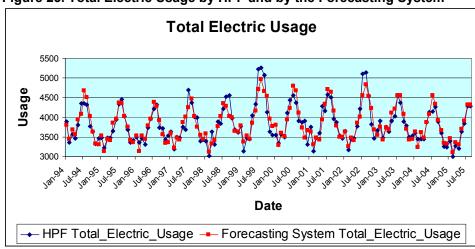
The predictions from the SAS forecasting system and HPF are compared in Figure 24. This code examines ARIMA, smoothing, and transformed models to find the optimal results. To compare the results, the dataset ElectricCompany is used (Table 1). The data represent electricity usage for a ten year period.

Table 1. Electricity Usage

| Variable Name             | Variable Description  |
|---------------------------|---|
| Date                      | Dates are given on a monthly basis for a ten year period.                                       |
| Total Electric Usage      | Total electricity used for all customers, including some charity customers who are not charged. |
| Total Sale of Electricity | Number of dollars of revenue from the sale of electricity.                                      |
| Residential Electric      | Total electricity used by residential customers (charged one rate).                             |
| Commercial Electric       | Total electricity used by commercial (non-industrial) firms.                                    |
| Industrial Electric       | Total electricity used by industrial firms.   |

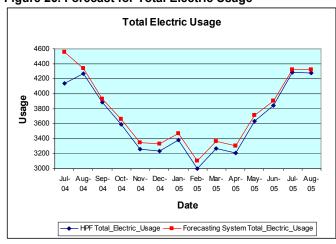
Data for total electric usage are compared in Figure 25.

Figure 25. Total Electric Usage by HPF and by the Forecasting System



HPF differs from the Forecasting System in that it uses the actual values prior to those predicted; the Forecasting System uses model values for the entire timeline. Just the forecasts are compared in Figures 26-30.

Figure 26. Forecast for Total Electric Usage



Note that the results are very similar. However, HPF consistently predicts slightly lower values compared to the Forecasting System. Slightly smaller values are also predicted for residential and industrial usage; identical values are predicted for commercial usage and for total sales.

Figure 27. Forecast for Total Sale of Electricity

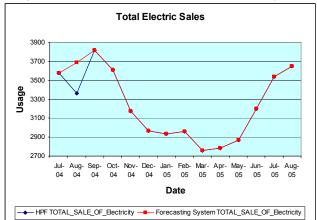


Figure 28. Forecast for Commercial Usage

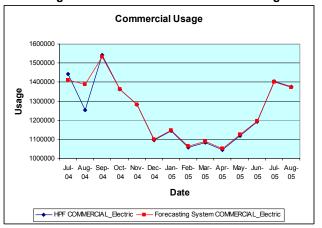


Figure 29. Forecast for Residential Usage

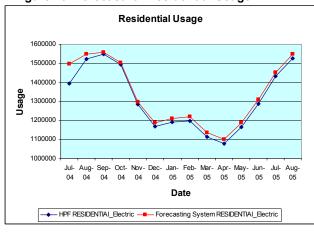
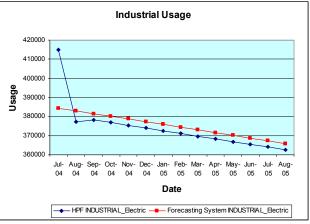


Figure 30. Forecast for Industrial Usage



## CONCLUSION

Forecasting has improved considerably with the introduction of the time series forecasting system. It remains to compare that system with the more recently developed high performance forecasting system. Subsequent to the creation of the forecast model, data were collected in the time series so that the forecast could be compared to the actual results. For the first 8 months of 2004, the forecast came within 1.5% of the true value.

## **CONTACT INFORMATION**

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